



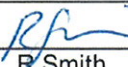
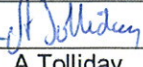
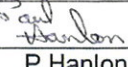
PETROLEUM
AUSTRALIA PRODUCTION UNIT

MINERVA OPERATIONS

ENVIRONMENTAL MANAGEMENT PLAN
SUMMARY

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Revision	Date	Description	Author	Checker	Approver
0	19/11/10	Issued document for submission to DPI	 R Smith	 A Tolliday	 P Hanlon

PROJECT DESCRIPTION

BHP Billiton Petroleum Pty Ltd (BHP Billiton) is the operator of the Minerva Gas Plant and Minerva Gas Field (Minerva Operations) in a joint venture between BHP Billiton Petroleum (Victoria) Pty Ltd (90%) and Santos (BOL) Pty Ltd (10%).

The Minerva field was discovered in March 1993. The Minerva Gas Plant development was assessed as a joint Commonwealth / State Environmental Impact Statement (EIS) – Victorian Environment Effects Statement (EES) under the *Commonwealth Environmental Protection (Impact of Proposals) Act 1974* and the *Victorian Environment Effects Act 1978*. The Victorian Government approved the EIA in March 2000 and approval from the Federal Government was received in March 2001. The offshore wells were drilled in late 2002, and the offshore and onshore pipeline was laid in 2003. The construction of the onshore gas plant was completed in December 2004, and the plant was commissioned in January 2005.

This Operations Environmental Management Plan (EMP) covers all activities, products and services associated with the operations and maintenance of the Minerva Gas Field Development (Minerva Operations), which includes operation and maintenance of offshore wells and flowlines, onshore pipeline and the gas plant under the following licences;

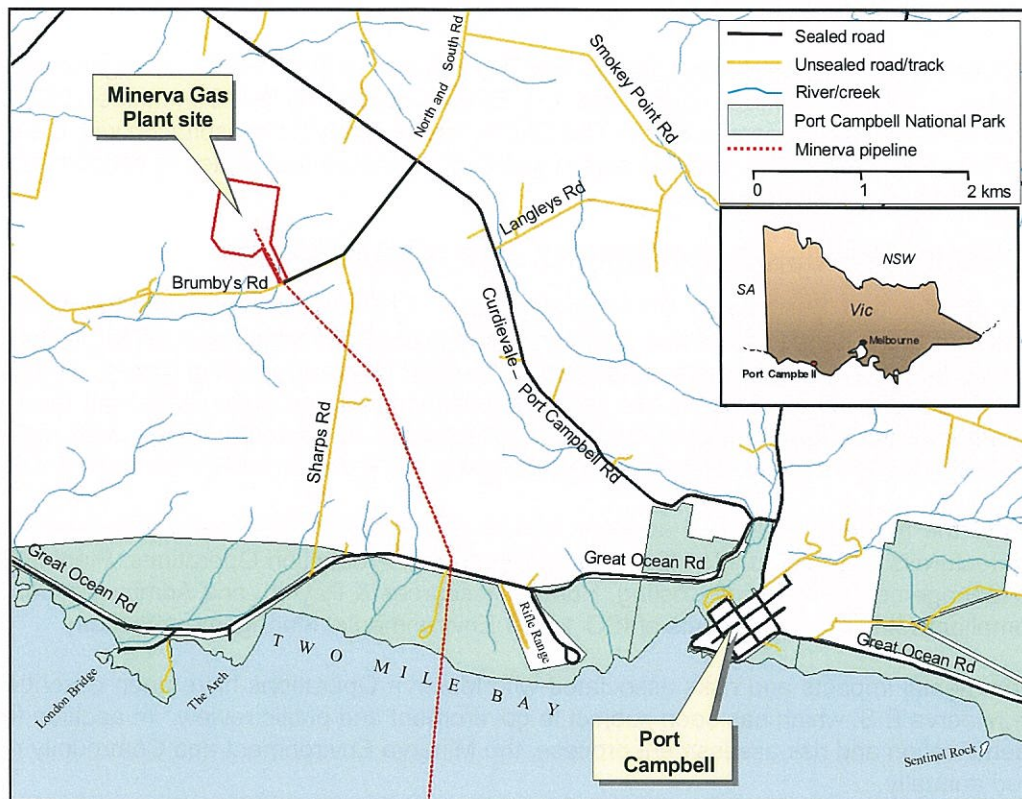
- Minerva 3 and 4 wells in VIC/L22,
- The Commonwealth licensed pipeline VIC PL/33,
- The Victorian offshore licensed pipeline VIC PL/33(V),
- The onshore pipeline licence PL228, and
- The Minerva Gas Plant.

The Minerva Gas Field is located approximately 11 km south-south-west of the coastal township of Port Campbell in Western Victoria, Australia. The field lies entirely offshore in Production Licence area VIC/L22 in approximately 60m of water. There are two production wells, Minerva 3 and 4, which are connected subsea to a gas pipeline which transports gas to shore. The pipeline crosses the shore underground at Two Mile Bay, and the underground onshore pipeline transports gas approximately 4.5 km inland to the Minerva Gas Plant for processing.

The Minerva Gas Plant, situated about 5 km north-west of port Campbell township, processes raw gas from the Minerva field to produce pipeline specification sales gas and stabilised liquid condensate. Gas is sold to customers in South Australia and Victoria. Stabilised Condensate is transported by road tankers from Minerva to the Shell refinery at Corio near Geelong.

LOCATION

The Minerva Gas Plant is located approximately 5 km north-west of Port Campbell (Figure 1), and the Minerva Gas Field is located offshore approximately 11km south-south-west of Port Campbell.

Figure 1 – Minerva Gas Plant Location

REGIONAL ENVIRONMENT

The Minerva Gas Plant and Gas Field are located in a region of high environment and community values. The region includes unique geographical aesthetics, areas of heritage significance, a productive local fishing industry, a popular destination for international tourism, and habitats of regional and state significance.

Port Campbell, the Great Ocean Road and the surrounding area is famous for its rugged and scenic coastline, which is the focus of one of Victoria's premier tourist attractions. The area features ecological values particularly associated with terrestrial flora and fauna in the Port Campbell National Park and marine flora and fauna in the offshore areas. The National Park extends along the coastal strip, extending approximately 1 km inland at most locations.

Little Penguins are among the best known inhabitants of the marine environment of Port Campbell and the area also has recreational and commercial fishing resources. Southern Right, Humpback and Blue Whales seasonally visit and sometimes calve in the area.

Historically, the coastal area was utilised by Aboriginal groups and remains an important focus of Aboriginal culture in the region. Shipwrecks are the most well known historical aspect of European settlement, but the area also has significance for early pastoral and agricultural development in Victoria.

Today, key activities in the area focus on agriculture and tourism. Industrial development is mainly associated with processing of agricultural products or provision of support to agriculture. There are a number of small towns providing services to the agricultural industry as well as the many visitors to the area, including Port Campbell, Peterborough, Timboon, and Curdievale.

Fisheries, in particular the rock lobster fishery, also represent an important economic aspect for these coastal communities. Larger cities in the region are Warrnambool and Portland, both of which have a strong manufacturing and retail base.

An active community consultation programme was first initiated by BHP Billiton during the initial Minerva project phase. This programme established the Environmental Review Committee (ERC), which is chaired and run by the Corangamite Shire. The ERC is the key body for consultation with the community, local government and regulators, and remains in operation to ensure that issues of concern are identified, discussed and where possible resolved.

ENVIRONMENTAL RISK ASSESSMENT AND MANAGEMENT

Under the Charter and Sustainable Development Policy, BHP Billiton has a number of Group Level Documents that are a series of policies, standards and procedures which give effect to the intentions, directions and mandatory requirements arising from the BHP Billiton Operating Model. The BHP Billiton Petroleum HSE Management System has been established to assure compliance with the HSE Group Level Documents and other Petroleum specific requirements. All Petroleum sites must maintain up to date practices that adhere to the requirements contained in the Petroleum HSE Management System.

Sitting under the framework outlined above is Minerva's Operations Management System (OMS). The OMS architecture is segregated into HSE, Production Safety, Production Operations, Plant Maintenance, Materials Management, Finance & Costing, Human Resources & Payroll, and Administration. The OMS is also compliant with the requirements of ISO 14001 Environmental Management System.

The environmental impacts and risks associated with Minerva Operations have been described in detail within the Minerva EIS, which has been subject to government and public review. In addition to this initial hazard identification and risk assessment process, the Minerva Environment and Community risk register is reviewed annually.

To assist in the identification of environmental impacts, the operations activities were divided into the following key sub groups:

- Process – gas train, sales gas compressors, condensate stabilisation, MEG
- Utilities – fire protection, external utilities, instrument air and nitrogen, fuel gas and flare, diesel storage and distribution, backup power generation, stormwater treatment system
- Transport – condensate trucking offsite, delivery of dangerous goods / chemical / fuel / oil to site
- Facilities, Infrastructure and Other – laboratory, facilities building, property infrastructure, oil/chemical storage and management, natural disasters, and sabotage, plant wide
- External to Plant – wells, subsea production equipment, offshore flowline and onshore flowline.

Potential environmental impacts relating to these groups of activities are summarised in Table 1. The identified impacts and risks include 'actual' environmental impact and 'potential' environmental impacts. Actual environmental impacts are those that will occur at some time over the duration of operations as a consequence of disturbances intrinsically linked to these activities. Potential environmental impacts are potential impacts associated with non-routine disturbances that, although not expected to occur during normal operations, may potentially occur at some time over the life of Minerva Operations (i.e. accidental events).

The purpose of identifying operations related activities and their potential impact on environmental aspects is to highlight key environmental risks and to ensure that management strategies are in place to minimise such risks.

Table 1 - Activities and potential environmental aspects

Environmental Impacts/Effects Grouping	Activities				
	Process	Utilities	Transport	Facilities, Infrastructure and Other	External to Plant (e.g. flowlines)
Legal Non-Compliance	✓	✓	✓	✓	✓
Waste	✓	✓	✓	✓	✓
Energy and Resource Use	✓	✓	✓		
Climate Change	✓	✓	✓		
Air Quality	✓	✓	✓		
Odour	✓		✓		
Noise	✓	✓	✓		
Community	✓	✓	✓	✓	✓
Soil and Land	✓	✓	✓	✓	✓
Flora and Fauna		✓	✓	✓	
Groundwater Contamination	✓	✓	✓	✓	✓
Surface Water Contamination	✓	✓	✓	✓	✓
Marine Pollution					✓

Objectives and performance standards for environmental management have been established based on consideration of:

- BHP Billiton Sustainable Development Policy requirements
- BHP Billiton Petroleum HSE Management System
- Legal requirements
- Technology options and feasibility.

Table 2 provides a summary of environmental objectives, standards and performance criteria. All staff and contractors taking part in activities associated with Minerva Operations will be advised of their responsibilities prior to commencement of activities. This will occur through meetings with key contractor personnel and an induction and awareness presentation that will be given to all personnel.

Further information may be obtained from BHP Billiton External Affairs on 1800 036 247 or by writing to:

External Affairs Advisor
 BHP Billiton Petroleum Pty Ltd
 Central Park 152-158 St George's Tce
 Perth WA 6000

Table 2 - Summary of Environmental Objectives, Standards and Performance Criteria

Aspect	Objective	Standards/Legislation	Performance Criteria
Physical Presence - Offshore	<ul style="list-style-type: none"> No significant impact to seabed habitat or biological communities No significant reduction in access for other users of the area 	<ul style="list-style-type: none"> EPBC Act 1999 OPGG Act 2006 and Environment Regulations 1999 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Avoidance Measures:</p> <ul style="list-style-type: none"> Subsea infrastructure is minimal: two wellheads and pipeline. Safety exclusion zones established
Combustion emissions	<ul style="list-style-type: none"> Minimise contribution of greenhouse gases to atmosphere Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 National Environmental Protection Council Act 1994 EPA Environmental Licence EM58437 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate maintenance of equipment to ensure efficient operation Ongoing operational monitoring and periodic emission testing on selected equipment <p>Monitoring</p> <ul style="list-style-type: none"> Diesel consumption (Road, Non-road and Stationary sources) recorded Fuel gas usage Flare gas usage Greenhouse gas emissions will be calculated, recorded and reported
Fugitive emissions	<ul style="list-style-type: none"> Minimise volume of fugitive emissions released to atmosphere. 	<ul style="list-style-type: none"> Environment Protection Act 1970 SEPP (Air Quality Management) EPA Environmental Licence EM58437 EPA Publication 929 Managing Emissions of VOC's APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Maintenance routines (eg fugitive emissions testing) Plant design (eg environmental packing on select valves)
Visual impact - light	<ul style="list-style-type: none"> No significant impact on amenity for surrounding residents No significant impact on fauna 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Lighting limited to that required for safe operational levels Manual switches on elevated lights

Aspect	Objective	Standards/Legislation	Performance Criteria
Noise emissions	<ul style="list-style-type: none"> No significant impact on amenity for surrounding residents No significant impact on fauna 	<ul style="list-style-type: none"> EPBC Act 1999 Environmental Protection Act 1970 National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Plant design (compressor building) Gas Plant has an earthen barrier around part of the site Noise monitoring conducted on a quarterly basis <p>Monitoring</p> <ul style="list-style-type: none"> Noise monitoring conducted quarterly or in the event of a noise complaint
General waste disposal	<ul style="list-style-type: none"> Ensure all waste is disposed of to appropriately licensed facilities 	<ul style="list-style-type: none"> EPBC Act 1999 Environmental Protection Act 1970 EPA Environmental Licence EM58437 APPEA Code of Environmental Practice ICCM Framework BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Avoidance Measures:</p> <ul style="list-style-type: none"> No waste disposed on site Limit waste creation at site by application of the waste management hierarchy (recycling) <p>Mitigation Measures:</p> <ul style="list-style-type: none"> Segregation of all waste at site, recycling where practicable Waste Management Plan in place Waste disposed of to licensed receipt facilities <p>Monitoring</p> <ul style="list-style-type: none"> Records of all waste removed from the facility are maintained and reconciled with EPA database annually. Waste contractor audited per set schedule.
Hazardous wastes	<ul style="list-style-type: none"> Ensure all waste is disposed of to appropriately licensed facilities 	<ul style="list-style-type: none"> EPBC Act 1999 Environmental Protection Act 1970 EPA Environmental Licence EM58437 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Avoidance Measures:</p> <ul style="list-style-type: none"> Auditing of waste contractor Plant design (closed drain system) Storage areas for hazardous waste are banded / contained No discharge of hazardous materials on site Plant procedures direct limiting creation of hazardous waste through tendering and contracting process, e.g. chemical selection process has preference for chemicals with least potential for environmental harm <p>Mitigation Measures:</p> <ul style="list-style-type: none"> Hazardous waste segregated for disposal to licensed facility Waste Management Plans in place <p>Safeguard Measures:</p> <ul style="list-style-type: none"> Requirement by law on transport of hazardous waste (waste transport certificates) Contractor defined procedures for transfers of materials Material Safety Data Sheets (MSDS) are available for all chemical materials

Aspect	Objective	Standards/Legislation	Performance Criteria
MEG release onshore	<ul style="list-style-type: none"> No significant adverse effect on surface water or groundwater quality No significant adverse effect on soil 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 EPA Environmental Licence EM58437 (on-site) National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Monitoring:</p> <ul style="list-style-type: none"> Records of all waste removed from the facility are maintained and reconciled with EPA database annually. Waste contractor audited per set schedule <p>Mitigation Measures:</p> <ul style="list-style-type: none"> MEG stored in banded area MEG tanks and pipelines integrity checked Operational monitoring and procedures Maintenance procedures <p>Monitoring</p> <ul style="list-style-type: none"> On-site surface water monitoring conducted quarterly subject to sample location; Off-site surface water monitoring conducted biannually; and Groundwater monitoring conducted biannually.
Condensate release onshore	<ul style="list-style-type: none"> No significant adverse effect on surface water or groundwater quality No significant adverse effect on soil 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 EPA Environmental Licence EM58437 (on-site) National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Bunding of condensate load out bay Bunding of condensate storage tanks Integrity checks of tanks and pipelines Operational monitoring and procedures Maintenance procedures <p>Monitoring</p> <ul style="list-style-type: none"> On-site surface water monitoring conducted quarterly subject to sample location; Off-site surface water monitoring conducted biannually; and Groundwater monitoring conducted biannually
Methanol release onshore	<ul style="list-style-type: none"> Minimise methanol release to atmosphere, soil, surface and groundwater Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 EPA Environmental Licence EM58437 National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Bunding of methanol storage tank Integrity checks of tank and pipelines Operational monitoring and procedures (avoid hydrate formation occurring) Maintenance procedures Last resort for hydrate management Limited quantity of methanol on-site <p>Monitoring</p> <ul style="list-style-type: none"> Greenhouse gas emissions will be calculated and recorded if applicable

Aspect	Objective	Standards/Legislation	Performance Criteria
Diesel release onshore	<ul style="list-style-type: none"> Minimise contribution of greenhouse gases to atmosphere Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 EPA Environmental Licence EM58437 National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate maintenance of equipment to ensure efficient operation <p>Monitoring</p> <ul style="list-style-type: none"> Diesel consumption (Road, Non-road and Stationary sources) recorded Greenhouse gas emissions will be calculated, recorded and reported
Chemical release onshore	<ul style="list-style-type: none"> Minimise chemical release to environment Efficient use of resources 	<ul style="list-style-type: none"> Environment Protection Act 1970 SEPP (Waters of Victoria) SEPP (Groundwater of Victoria) SEPP (Prevention and Management of Contaminated Land) Environment Protection (Industrial Waste Resource) Regulations 2009 EPA Environmental Licence EM58437 (on-site) EPA Publication 395b Instructions for the Completion of Waste Transport Certificates EPA Publication 758 Electronic Lodgement of Waste Transport Certificates APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate bunding and containment Operational and maintenance procedures <p>Treatment Measures:</p> <ul style="list-style-type: none"> Emergency Response Plan Spill Containment and Cleanup equipment <p>Monitoring</p> <ul style="list-style-type: none"> Site Safety Inspections (housekeeping included) Spill recovery kits in place and checked regularly per maintenance system Groundwater monitoring
Lube oil release onshore	<ul style="list-style-type: none"> Minimise lube oil release to environment Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 EPA Environmental Licence EM58437 National Environmental Protection Council Act 1994 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls PHSE-CO-MS15-01-PET 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate bunding and containment Operational and maintenance procedures <p>Treatment Measures:</p> <ul style="list-style-type: none"> Emergency Response Plan Spill Containment and Cleanup equipment <p>Monitoring</p> <ul style="list-style-type: none"> Site Safety Inspections (housekeeping included) Spill recovery kits in place and checked regularly per maintenance system

Minerva Operations Environmental Management Plan Summary



Aspect	Objective	Standards/Legislation	Performance Criteria
Natural gas release	<ul style="list-style-type: none"> Minimise contribution of greenhouse gases to atmosphere Efficient use of resources 	<ul style="list-style-type: none"> Occupational Health and Safety Act 2004 Occupational Health and Safety Regulations 2007 (Major Hazard Facility) Environment Protection Act 1970 SEPP (Air Quality Management) SEPP (Ambient Air Quality) EPA Environmental Licence EM58437 (on-site) APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Plant design Safety instrumented systems Appropriate operation and maintenance of equipment Operational and maintenance procedures <p>Treatment Measures:</p> <ul style="list-style-type: none"> Safety Critical Equipment Site training and procedures including Emergency Response Plan
Odorant release onshore	<ul style="list-style-type: none"> Minimise contribution of odorant to atmosphere Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 Environment Protection Act 1970 National Environmental Protection Council Act 1994 SEPP (Air Quality Management) SEPP (Ambient Air Quality) EPA Environmental Licence EM58437 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate operation & maintenance of equipment <p>Monitoring</p> <ul style="list-style-type: none"> Daily site observations during Production Technicians morning and afternoon reads
LPG release onshore	<ul style="list-style-type: none"> Minimise contribution of greenhouse gases to atmosphere Efficient use of resources 	<ul style="list-style-type: none"> EPBC Act 1999 National Environmental Protection Council Act 1994 Environment Protection Act 1970 SEPP (Air Quality Management) SEPP (Ambient Air Quality) EPA Environmental Licence EM58437 EPA Publication 929 Managing Emissions of VOC's APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls 	<p>Mitigation Measures:</p> <ul style="list-style-type: none"> Appropriate operation and maintenance of equipment <p>Treatment Measures:</p> <ul style="list-style-type: none"> Emergency Response Plan <p>Monitoring</p> <ul style="list-style-type: none"> LPG consumption records (monthly reporting) Greenhouse gas emissions will be calculated and recorded

Aspect	Objective	Standards/Legislation	Performance Criteria
<p>Condensate spills offshore</p>	<ul style="list-style-type: none"> No significant adverse effect on water quality No adverse effects on marine biota 	<ul style="list-style-type: none"> Environment Protection and Biodiversity Conservation Act 1999 OPGG(S)(E) Regulations 2009 OPGG(S)(E) Schedule c.220, 285 and 616 Protection Of The Sea (Prevention Of Pollution From Ships) Act 1983 Navigation Act 1908 Australian Maritime Safety Authority Act 1990 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls AMSA National Plan for Oil Spill Response 	<p>Avoidance Measures</p> <ul style="list-style-type: none"> Safety exclusion zones around well heads Subsea valves on subsea trees (all infrastructure is on the sea bed) <p>Mitigation Measures</p> <ul style="list-style-type: none"> Approved Oil Spill Contingency Plan and other Emergency Response Plans in place for responding to any spill events Subsurface safety valves (SSSVs) in place to prevent significant loss from the wells AMOSC are located in Geelong and have spill response equipment for these types of incidents <p>Treatment measures</p> <ul style="list-style-type: none"> rehabilitate any potential effects in event of oil spill occurring in consultation with relevant regulatory authorities
<p>Chemical spills offshore</p>	<ul style="list-style-type: none"> No significant adverse effect on water quality No adverse effects on marine biota 	<ul style="list-style-type: none"> Environment Protection and Biodiversity Conservation Act 1999 OPGG(S)(E) Regulations 2009 r. 13 and 14 OPGG(S)(E) Act 2009 Schedule c.220, 285 and 616 Protection Of The Sea (Prevention Of Pollution From Ships) Act 1983 APPEA Code of Environmental Practice BHP Billiton Sustainable Development Policy BHP Billiton Petroleum HSE Management System BHP Billiton Petroleum Environment Controls AMSA National Plan for Oil Spill Response 	<p>Avoidance Measures</p> <ul style="list-style-type: none"> Pressure testing of chemical injection lines every two years as per well operations management plan. <p>Mitigation Measures</p> <ul style="list-style-type: none"> Approved Oil Spill Contingency Plan and Emergency Response Plan in place for responding to any spill events AMOSC are located in Geelong and have spill response equipment for these types of incidents <p>Treatment measures</p> <ul style="list-style-type: none"> Rehabilitate any potential effects in event of spill occurring in consultation with relevant regulatory authorities

