Clean Coal Technologies



PRESENTATION BY

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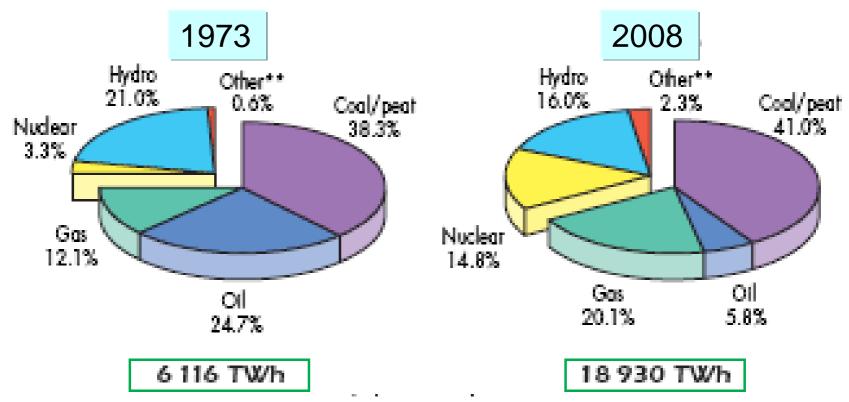


Agenda

- Electricity Generation scenario
 - * World
 - **∻India**
 - ***NTPC**
- Drivers for Clean Coal Technology
- Clean Coal Technology-Options
- Clean Coal Technology- Initiatives
- Conclusions



World - Electricity Generation

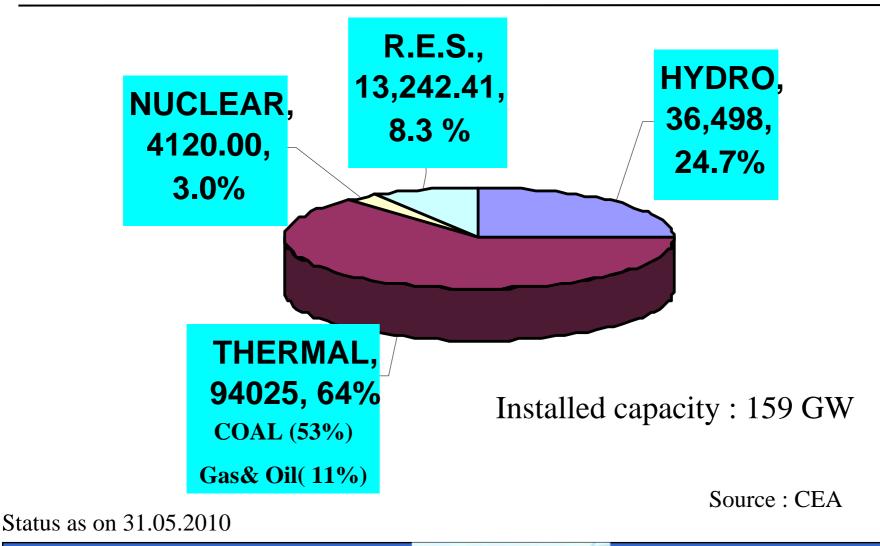


Source: IEA

World Electricity Generation – Dominated by Fossil Fuels

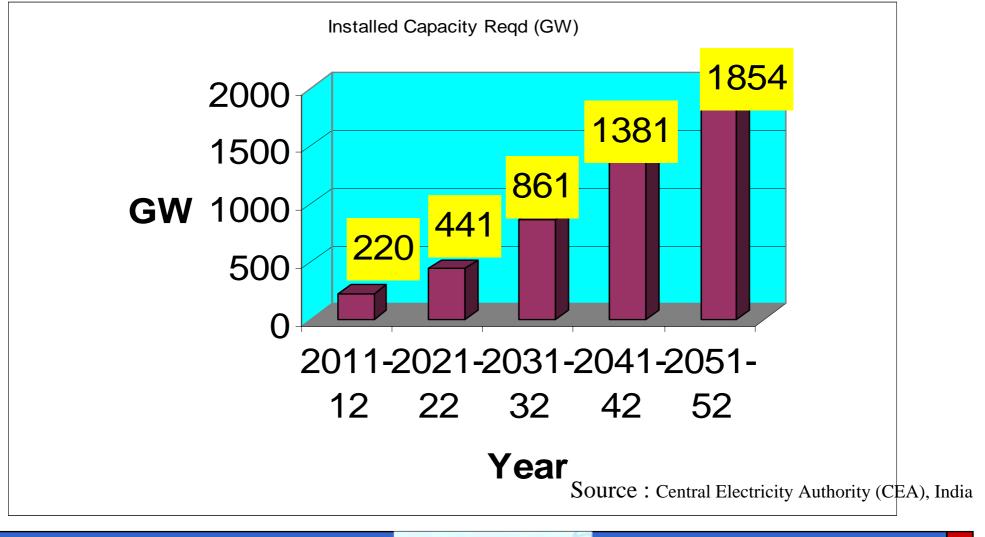


India - installed Power generation capacity



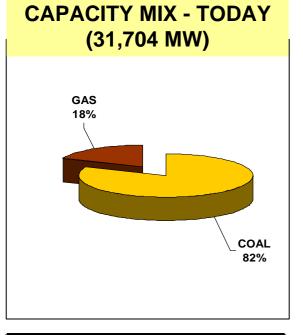
एनदीपीसी NTPC

Electric Power- Demand projections

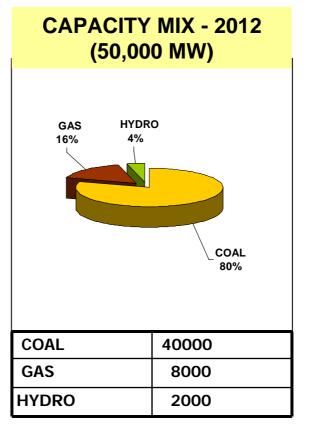


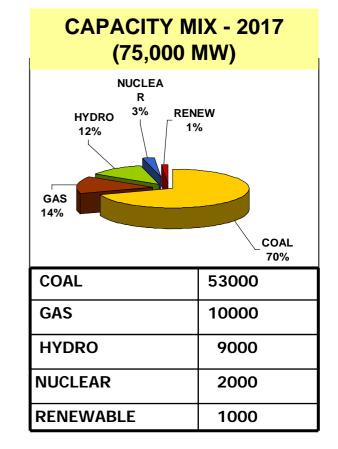


Electricity Generation-NTPC scenario



COAL	26269
GAS	5435







Drivers for Clean Coal Technologies

- •Future energy Demand –Supply scenario is heavily COAL dependent.
- •India is the third highest coal consumer in the world and it will remain so for next 40-50 years
- •Compared to hydrocarbon resources, coal is more abundant, sustainable and cheapest domestic fuel for power
- •Efficiency in utilization of coal is critical for conservation of resource, cost effectiveness and acceptability



- •Conventional technologies have limitations
- •Clean Coal Technologies are required for improving efficiency
- and performance in the Coal-Energy Chain.
- •Global climate change concerns need to be addressed and steps
- initiated well before the problems become unmanageable.



Clean Coal Technologies--- Options

- •Coal Beneficiation (Pre combustion)
- •Efficiency Improvements (Post Combustion)
 - Plant upgrades
 - Supercritical/Ultra supercritical Technologies
- Advanced Technologies
 - Integrated Gasification Combined Cycle
 - Fluidised Bed Combustion



•Coal Extraction Stage

✓ Judicious mining – Removal of Dirt bands seperately

✓ In Situ Gasification – Still at Infancy stage

•Post Coal Extraction Stage

✓ Washing/ Processing the coal

✓ Blending high ash Indian coal with low ash imported coal

Currently India has:

20 coal washeries (32.37 MTPA) for Coking Coal

28 coal washeries (70.35 MTPA) for Thermal coal

03 coal washeries (21.00 MTPA) Under Construction/Approvals

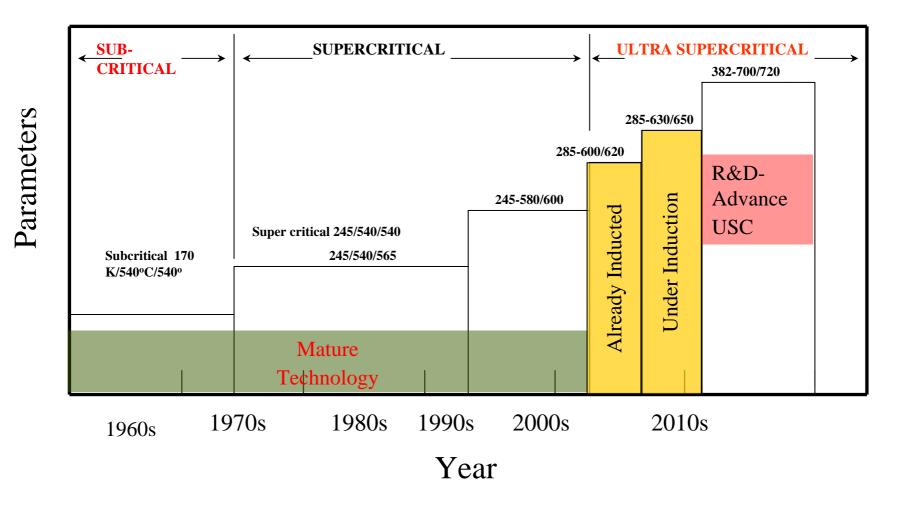


Efficiency Improvements Super Critical Technology

- Steam Power plant efficiency increases with increase in steam pressure and temperature
- •Power plant Cycle operating above Critical pressure(221.2 bar) are classified as Supercritical cycles
- •With higher cycle efficiency the supercritical cycle offers the advantage of ' burn less fuel for the same output' and lower emission.



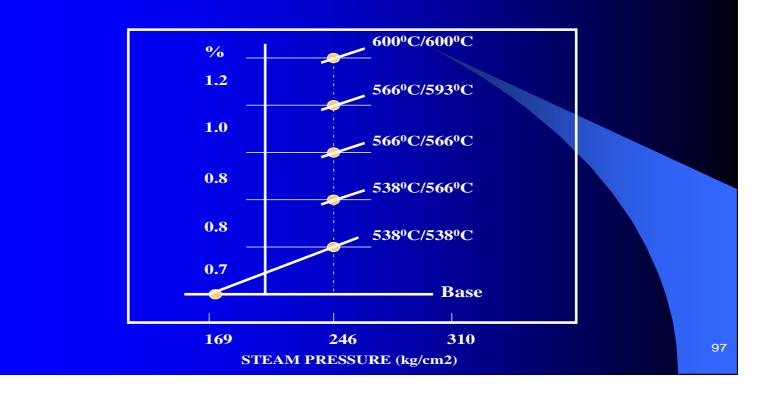
Super critical Technology-International Scenario





Supercritical technology

THERMAL EFFICIENCY IMPROVEMENT

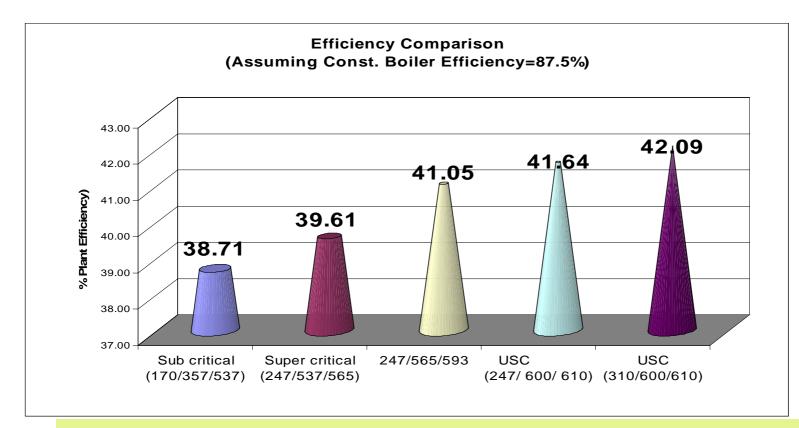


MS Pressure Kg/cm²

In fossils fuel dominated energy sector, Supercritical/Ultra Supercritical power plants with higher cycle efficiency offer the best opportunity for CO2 mitigation.



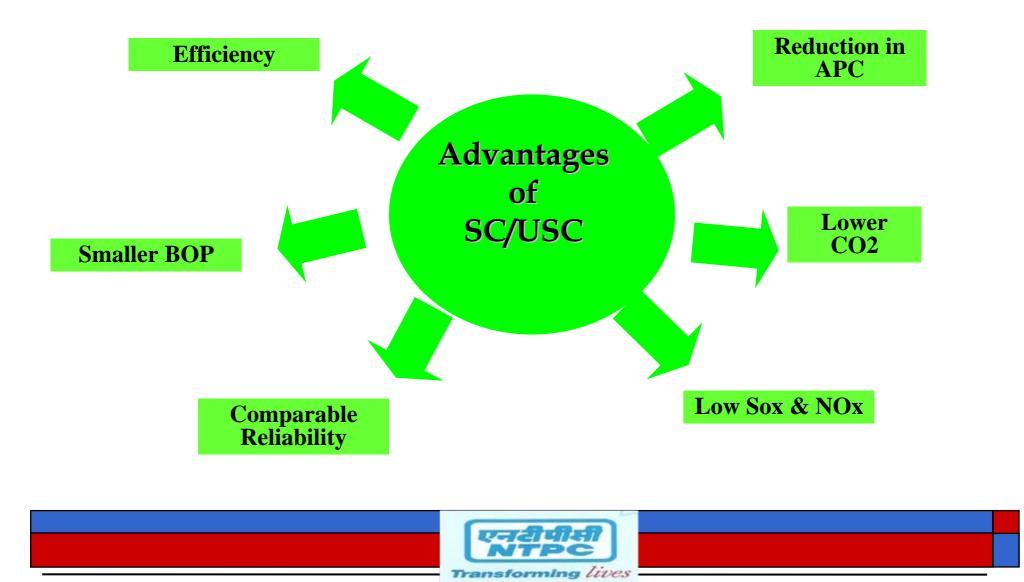
Ultra Super Critical Plants- Efficiency Gains



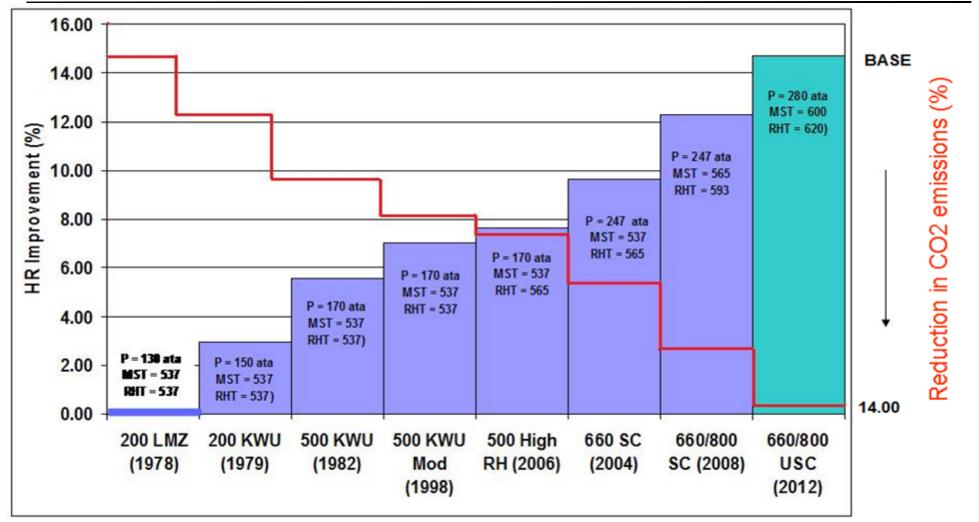
Major advantage of using USC is improved efficiency



Supercritical/Ultrasupercritical technology



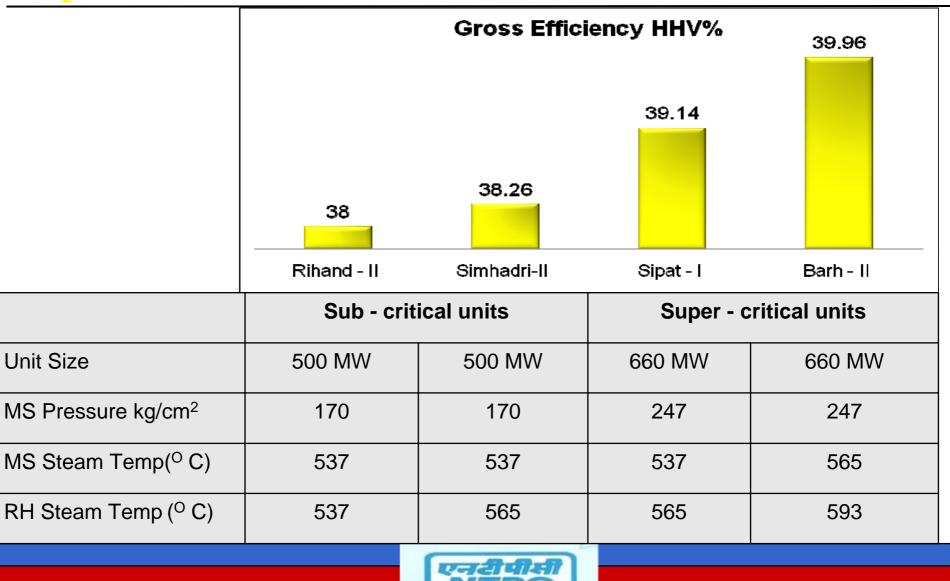
Supercritical- Efforts in NTPC





Supercritical-Efforts in NTPC

Unit Size



Transforming lives

Super Critical Technology in NTPC

- PLANTS IN ADVANCE STAGE OF CONSTRUCTION
 - 3 x 660 MW Sipat STPP Stage-I
 - 3 x 660 MW Barh STPP Stage-I
 - 2 x 660 MW Barh STPP Stage-II

UPCOMING PLANTS

- Meja 2x660 MW
- Sholapur 2x660 MW
- New Nabinagar-3x660 MW
- Mauda-II 2 x 660 MW
- Darlipali 4x800 MW
- Lara 5x800 MW
- Kudgi 5x800 MW

and many more in advanced stage of planning and development



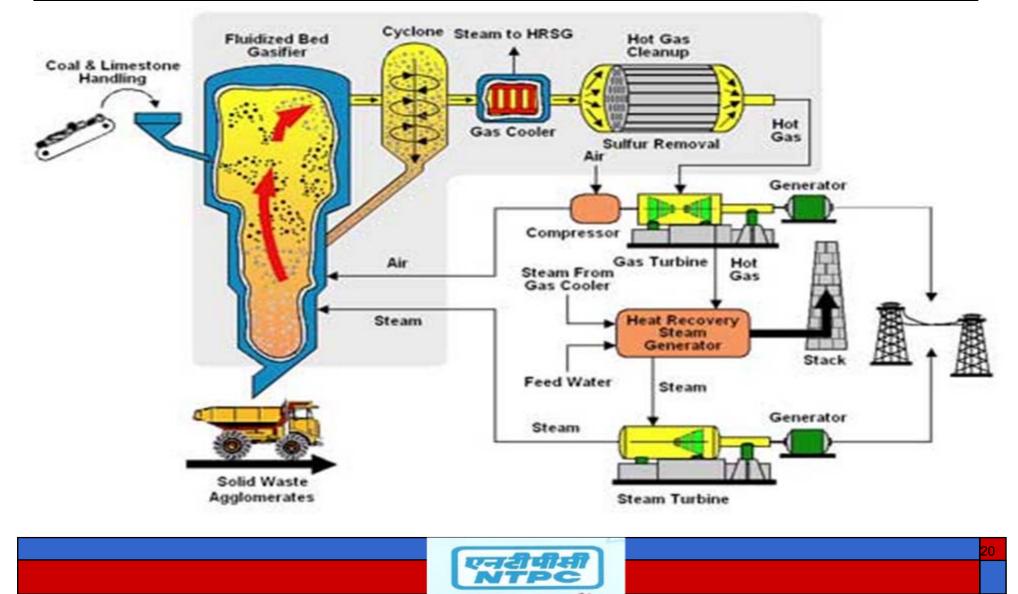
IGCC-The Process



- Conversion of coal into fuel gas by reacting with steam and oxidant (either air or oxygen) in the gasifier under high pressure
- □ Clean up of raw gas produced to remove sulfur and particulate contained.
- □ Feeding the high pressure clean fuel gas to a gas turbine based combined cycle unit to generate power



Integrated Gasification Combined Cycle (Schematic..)



Transforming lives

- □ High efficiency ~ 43-45 %
- Potential for achieving even higher efficiency ~ Using advanced class Gas Turbines(Up to 50 %)
- Potential for Green House Gas(GHG) Reduction
- Low Emissions
- Low water consumption: Since 2/3 of power is generated from Gas Turbine



IGCC power plants - Issues

- IGCC technology although available worldwide, yet to be commercialized for high ash coals.
- Technology specifically for high ash Indian coal gasification requires new developments in Gasifiers to address issues of scale up and higher carbon conversion and improved Syngas calorific value.
- NTPC is making consorted efforts for induction of IGCC technology for Indian coals.



IGCC power plants in India

The emerging technology to utilise coal with the maximum efficiency

6.2 MWe capacity coal based combined cycle demonstration facility at BHEL, Trichy





IGCC-Efforts in NTPC

International Cooperation

Indigenous Efforts

100 MW IGCC Demo Plant at NTPC-DADRI 100 MW IGCC Demo Plant at NTPC-AURAIYA

Recent Development

Feasibility study sponsored by USAID- Conducted by Nexant(USA). NTPC-BHEL Collaborative effort.- Draft DPR Under preparation NTPC will soon appoint an experienced consultant who will assist in set up of IGCC plants



Fluidised Bed Combustion

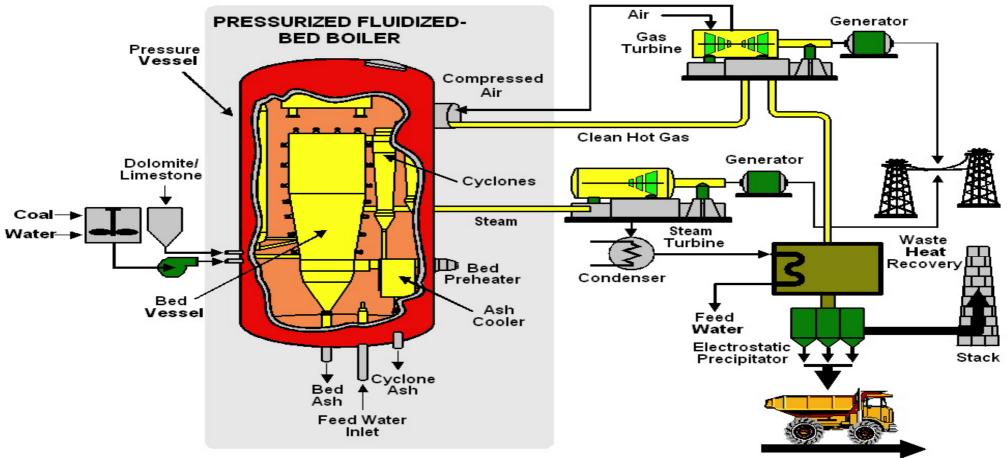
Technologies in vogue:

- Bubbling Fluidised Bed Combustion (BFBC)
- Circulating Fluidised Bed Combustion (CFBC)

- ✓ Ideally suited for Low Grade fuels, Lignite, Pet coke ...
- ✓ Does not need coal pulverisation system
- ✓ Keeps SOx & NOx emissions low



Fluidised Bed Combustion



To Disposal



Conclusion

- Ultra Super Critical Technology: India is contemplating an extensive program for development and deployment of materials for high temperature applications for advanced Ultra-super critical power plants as a low carbon strategy. Any co-operation for development of high temperature materials for such plants could be useful.
- IGCC: Efforts are on full swing to set up demo plants of 100-125 MW for high ash Indian Coal.







Thank you

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