

ZeroGen: low emission power

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Zero**Gen** overview

- Objectives
 - the accelerated development and rapid deployment of low-emission coal technology
 - ensuring continued mining, export and use of Australian coal in a carbon constrained future
- Location
 - Queensland, Australia
- Technology approach
 - IGCC with CCS
- Features
 - ▶ 530MW (gross) IGCC power plant
 - CO₂ capture 65-90%
 - ► location TBA 7 sites being examined
 - estimated project cost of A\$4.3B
 - CO₂ captured 2,000,000 tonnes per year (at 65%)
 3,000,000 tonnes per year (at 90%)



Zero**Gen** overview

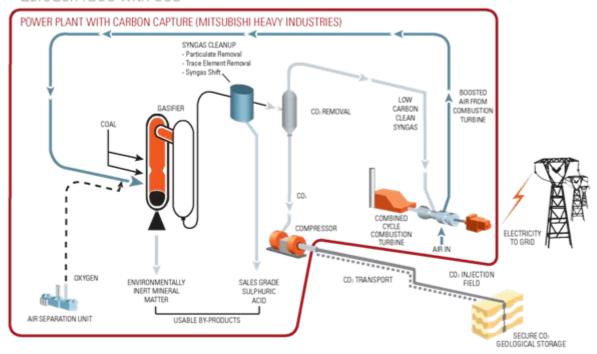


- Current structure
 - owned by Queensland Govt
- Pre-Feasibility funding
 - Queensland Govt
 - ► Australian Coal Association (ACALET)
 - Mitsubishi Corporation (MC) / Mitsubishi Heavy Industries (MHI)
- Timing
 - ► Pre-feasibility study completion
 June 2010
 - Feasibility study completion Sept 2011
 - ► Plant operational Oct 2015



ZeroGen: IGCC with capture partner

ZeroGen IGCC with CCS



- Desired delivery model
 - single point responsibility
 - assumption of integration risk
 - make good obligations
 - significant elements committed to lump sum pricing







Clean Coal Power's (CCP) IGCC Nakoso Plant

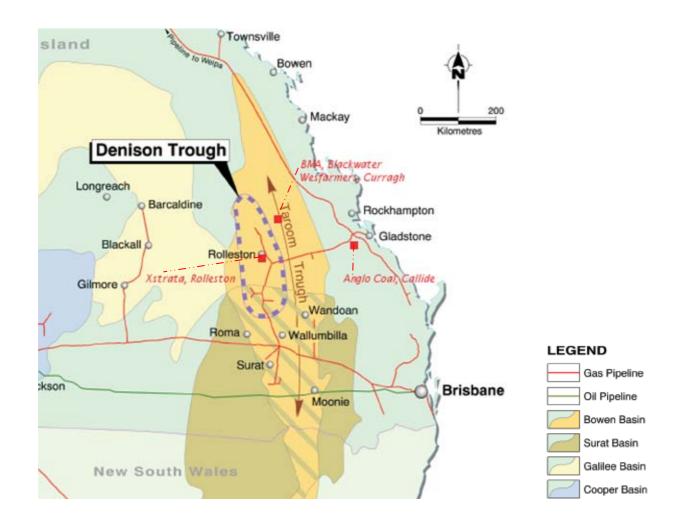






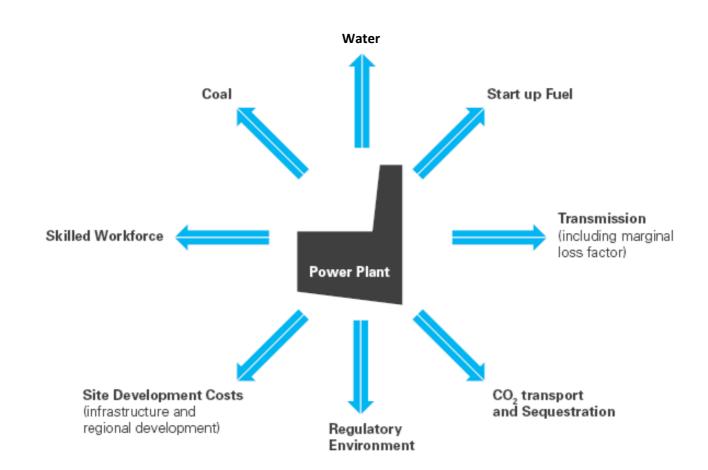


Queensland Central / Southern potential plant sites &





ZeroGen: site selection criteria





Zero**Gen**: CO2 storage

- ▶ Critical risk issue is to identify, prove and develop CO₂ storage capacity to store at least two million tonnes per annum for 30 years (60 MT, for \$50 per tonne @ P75 probability)
- Focus at present on Denison Trough with a storage potential for
 100 million tonnes if adjacent depleting gas fields are also available for storage
- ► Concurrently with additional delineation work in Denison ZPL will collaborate with Commonwealth and State authorities (such as the Carbon Geostorage Initiative QId) to investigate other sites
- Queensland Greenhouse Gas Storage Act 2009 in force, ZeroGen received tenements under transition provisions







ZeroGen GHG exploration tenements



- Tenements are essential to progress any exploration program
- Under the new Greenhouse Gas Storage Act, ZeroGen has acquired Greenhouse Gas Exploration Permits
- ZeroGen is the only organisation at present to hold these permits under Queensland legislation
- Total area of tenements
 - ▶ 1,225.5km²



ZeroGen: Denison exploration program

- ▶ DP1 (Drilling Program 1): completed
 - Two wells (ZG1, ZG2) drilled to identify and better understand the geology of the Northern Denison Trough and confirm its potential to safely store injected CO2 long term. (Completed)
- ▶ DP2a (Drilling Program 2a): completed
 - ► Four stratigraphic (ZG3–6) wells drilled to delineate reservoirs on ATP722P.
 - ► Total of 3000m of core extracted and analysed.
- ▶ DP2b (Drilling Program 2b): in progress
 - An additional four stratigraphic wells (ZG7–10) to confirm the geology over the Northern tenement ATP835P and further delineate reservoirs. Drilling commenced on 6 March 2009.
 - ZeroGen will also conduct a short-term CO2 injection to calibrate reservoir models and confirm injectivity.
 - Program for 2010 will be refined based on 2009 results.



Zero**Gen** Conclusion

- Mature project expert staff, significant preparatory engineering conducted, extensive drilling and exploration, very experienced power plant technology provider
- Strong partnership with MC and MHI
- Project management, project engineering and geosequestration knowledge sound basis for commercial-scale project
- Strong local, state, national and international support including government and ACA
- ▶ Diverse support World Coal Institute, CFMEU, WWF







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