# Agri Charcoal As A Fuel For Power Generation:An Initiative

Navdeep Singh, Harshdeep Singh, Sewa Singh

Abstract/Objective: The prevention climatic changes induced by anthropological greenhouse gas emissions, is one of the of severe major challenges for the current and future generation of mankind hence this study investigates in providing a cheaper and cleaner fuel in burning from post harvesting agricultural wastes. Coal and wood have been the primary fuel used subsequently and produce lot of polluting gases like carbon monoxide, sulphur dioxide, carbon dioxide which has consequences on health. The agriculture waste is bio degradable and decomposes/burns. Since waste can be a source of energy after mixing the waste material of different calorific value, the agriculture waste can be converted into fuel cakes or by modifying charcoal by destructive distillation process by using of effective carbonizer. The results obtained with multi-fuel (Agro-charcoal) further stronger the idea of setting small power plants, dedicated to rural sector of India.

Keywords: wood charcoal, agro-waste, carbonizer, agro multi-fuel charcoal

## Introduction to Agro-waste

Particularly electrical form of energy has become virtually the life blood of human life. Undoubtedly, it is one of the most vital inputs to industry. In fact, there is no field of human activity where the role of energy can be underestimated. But, with a growing demand, both due to rise in populations as well as fast industrialization, the gap between the available electric power and its requirement is ever growing. With the fossil fuels gradually depleting and hydro sources having reached the verge of full exploitation. we have been compelled to think in terms of searching for and developing alternative sources of energy. Over the recent years the problem of environment pollution, sustainability and safety have been added to the scene, calling for development of power generation systems which are techno economically viable, sustainable and safe. Several alternative sources of energy are being thought of, including the nuclear, solar, geothermal, wind, tidal and the biomass based. Keeping in view the three fold objective stated above viz. Economic-viability, sustainability and safety, biomass as a source of energy holds a bright promise. In biomass too, agro-waste biomass is of particular interest to India, especially because our economy is agro-based.

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Taking into account the utilization even a portion (say about 40%) of agro-residue & agro industrial waste as well as energy plantation on one million hectare (mha) of wastelands for power generation through Bio energy Technologies, a potential of some 18000 MW of power has been estimated by MNES. Energy plantation has its due position in the scene of power generation as 1mha can develop 3500 MW while the estimated available area for energy plantation of North zone of India is 93 mha. Table 1 and 2 show the current availability and energy potential of agricultural residue in the North zone of India.

#### Table 1. Availability of Agricultural Residue in India

Type of Residues	Energy Potential (MW)	Agro-waste Required (M.T.)*	Agro-waste in Northern Zone (M.T)*
Agricultural residue	9500	90	350
Agro- Industrial Residue	9500	50	70

Millon Tonnes

**Source:** "Biomass Programme in India: An overview" NP Singh, MNES, New Delhi

#### Table 2. Agro Residue Estimates in North Zone

Sr. No.	Agro-Residue	Percentage Per Acre	Quantity Available in Northern Zone (M.T.)#
1.	Wheat straw	33.5*	20.65
2.	Rice husk	12.0	8.16
3.	Cotton stalks	8.0	12.46
4.	Sugarcane Bagasse	32.0	12.88
5.	Ragi&Bajra straw	77.0	15.00
6.	Groundnut shells	6.7	8.00
7.	Maize	50.0	12.00

\*These values depend upon the type and methods adopted. #Millon Tonnes **Source**\*\*R & D requirements in Biomass combustion & Gasification" O.P. Rao, CSIR, New Delhi

These tables amply illustrate that substantial amount of power can be produced using generating systems based on

Total Agro-waste S. State 1993 1994 1995 1996 1997 1998 1999 2000 capacitv in exploited No MŴ 1. Rice husk Andhra 2. Deoiled bran 1. 1.0 10.0 1.0 12.0 \_ \_ \_ \_ -Pradesh 3. Bagasse 2. Gujarat Fuel Wood 0.5 0.5 \_ \_ \_ \_ \_ 1. Cotton stalks 3. 2. Mustard straw 4.0 4.0 Haryana \_ \_ \_ \_ -\_ 3. Rice Straw 4. Karnataka Coconut shell 1.0 10.0 26.0 37.0 \_ 4.5 9.0 5. Maharashtra Bagasse 1.5 1.5 1.5 \_ \_ \_ \_ Madhya Rice husk 6. 5.0 5.0 -\_ \_ \_ \_ \_ \_ Pradesh Rice straw 7. Punjab 10.0 10.0 \_ \_ \_ \_ \_ -

Table 3. State-wise List of Agro-residue/Agro-waste Power Plants

over the past decade.

Pertaining to state of Punjab only rice waste is utilized to generate power in last decade . While there are other wastes available in the state which can be used to generation of electricity for the benefit of rural population. Table 4 gives the information of different energy sources

and their potential of power supply. As we aspect, the agrowaste, agro-industrial waste and energy plantation gives the maximum power potential. It further gives the bright future of this area to be utilized for power generation.

agricultural waste/residue available throughout the country through appropriate conversion techniques, at a competitive

cost. Table 3 below gives a list of existing agro-waste based power plants in various parts of India as developed

	Ia	ble 4. Renewable Energ	y i otentiai in i unjab	
S. No	Energy Sources	Country Potential	State Potential	Power generation Potential
1	Biogas Plants	12 Million (nos)	424700(nos)	164 MW
2	Biomass (agro-residue, agro-industrial waste & energy plantation)	17000MW	1000 MW	1000 MW
3	Small Hydro	10,000 MW	140 MW	140 MW
4	Municipal Solid Waste	27.4 Million tones/yrs	3.5 Million tones/yrs	100 MW
5	Cogeneration (Sugar)	5000 MW	140 MW	140 MW
6	Cogeneration (other industry)	1000 MW	150 MW	150 MW
7	Solar Energy	5x 10 <sup>15</sup> kWh/yr	2228.5 kWh/m² / yr	

### Table 4. Renewable Energy Potential in Punjab



## Power Generation from Agro Residue based charcoal

Agro-residue has traditionally been a handy and valuable source of heat energy all over the world in rural as well as the sub urban areas. In spite of rapid increase in the supply of, access to and use of fossil fuels, agro-residue is likely to continue to play an important role the developing countries in general and India in particular, in the foreseeable future. Thus, developing and Promoting techno-economically viable technologies to utilize agro-residue waste based charcoal for power generation, remains a pursuit of high priority. One way of accomplishing this is to set up agrowaste based captive power plants in agro-based industries and small capacity power generation plants in rural areas as decentralized power supply sources. In these power plants, instead of water-head, diesel oil or coal, we can use agro-waste based charcoal and agro-industrial waste to produce electricity. One such power plant can satisfy the power need of a cluster of 25 to 30 nearby villages. The agro-waste, like rice-straw, saw-dust, sugarcane-trash, coirpith, peanut-shells, wheat-stalks and straw, cotton-seed, stalks and husk, soyabean stalks, maize stalks & cobs, sorghum, bagasse, waste wood, walnut shells, sunflower seeds, shells, hulls and kernels and coconut husk can be fruitfully utilized in power generation. This stuff is otherwise a waste and liability and it consumes a lot of effort on its disposal; apart from being a fire and health hazard. In addition it causes serious air pollution in the form of smoke, unburnt suspended particles and unwanted addition of heat to atmosphere. Surely, agro-waste stuff at present is available in abundance and prospects of its utilization in producing energy are enormous. Figure No.1 shows various types of agro-waste which are obtained from various crops and plants.

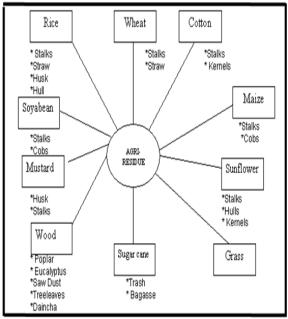


Figure 1: Types of agro waste

## Literature Survey

Technology related developmental efforts are afoot to devise appropriate and economic power generation systems from agro-residue all over the world. Literature surveyed unfolds the technology related developmental efforts which have been made mainly in USA, UK, China, Mexico, Hawaii, Vietnam, Nepal, India, Pakistan etc. Diverse aspects of the problem have been examined and the results of the studies are reported at national and international forum.

## **Objectives:**

The present work has been formulated with the following objectives:

- To study the availability of different types of agroresidue in a cluster of villages in district.
- To investigate the agro- residue based electric power potential for a cluster of villages.
- To develop agro-waste based multi-fuels and to study their energy related characteristics. The present work will try to explain the economic viability of agro-waste use in 0.5 MW, 0.8 MW units.

## Agro Charcoal – Multi-fuel:

The literature survey reveals that a lot of theoretical and experimental work has been carried out by many researchers in the field of biomass and its prospect as an energy source. The following significant points emerge from the literature survey:

- Efforts for generating electric power from biomass are afoot in several countries like USA, UK, China, Mexico, Hawaii, Vietnam, Nepal, India, Pakistan, Ukraine, Thailand, Philippines etc.
- The research carried out the world over in this area, is focused mainly on use of one available agro-residue (say rice straw, wheat straw, rice husk) as feed stock. The feasibility of using composite agro-residue fuel as feed stock still needs a lot of research efforts.
- There is a general consensus among researchers that agro-residue holds a promising future as a renewable source of energy. The techno-economic viability of this power generating option can be enhanced by supplementing available agro-residue with energy crops and round the year availability of feed stock can be made a reality.
- A lot of R&D work is going on Biomass Gasifiers at IISc (Bangalore), TERI (New Delhi) and NARI (Phaltan).

## Methodology of Study:

To achieve the said objectives, following methodology was adopted:

- Data (Area under crops, Grain production, Agroresidue output) pertaining to different local growing crops were collected through field visits.
- Multi fuels were developed by using local available crops.
- Testing of Multi-fuels and energy crop was carried out for studying their energy related properties i.e. calorific value, ash content and moisture content with the help of Bomb Calorimeter and Muffle Furnace.

• On the basis of available agro-residue and using wasteland for energy plantation, capacity of electric power plant was calculated.

#### Materials:

The agricultural waste after post harvesting (Wheat straw, Rice straw, Mustard straw, outward grass. Sugarcane trash, Maize stalks, Groundnut shells) contains large amount of organic matter.

#### **Binder:**

The binder is the material which is used to bind or strengthened the various agriculture wastes and to retain its shape various binders can be used e.g. Special Mud but to increase the calorific value of the agriculture waste we will use commonly used fuel cow dung

## Methodology/Principle

A simple crushing and deforming by the method of Screw Press which is also used in oil expellers is used to crush the agriculture waste into small cakes. That cakes or ball are heated in absence of oxygen in the carboniser due to which the moisture or the other waste gas will be expelled and the cake or charcoal will have high heat producing value. This methodology is one of simple and cheapest methodology to convert the agriculture waste into any charcoal or fuel which has high calorific value.

## Preparation of the binder

The binder for agro charcoal is prepared from cow dung. Cow dung is a common fuel used in rural areas as fuel for cooking. It is easily available with dairy farms and rural areas. Collected cow dung Kneaded properly and is ready to mix with shredded Agro-waste.

#### Shredding of Agro-waste

For the shredding of agro-waste shredding machine is used which works on 3 phase supply. Rice straw, Danicha, grass, sarkanda were collected. Collected agro-waste was dried in sunlight for one day and then dried agro-waste was put in the shredding machine. Shredded material was collected from the box at the bottom of the machine. Shredded agro-waste was again dried for one day in sunlight. At the end, fuel was made out of this shredded waste but the care should be taken that Agro-waste is properly dried. While putting shredding material in the machine do not insert hand in the machine, and lastly wires of shredding machine should be properly insulated.



Fig.2 shredding machine

## Briquetting with screw press

It is one of the oldest or simplest low cost systems in this system the reducing worms are installed, the reducing worms act like a press which crushes and force to mix and dung properly. The reducing worm is a technique in which is commonly used in oil expeller to expel. Oil from oil bearing seeds like mustard, ground nut, etc. but in this case we need much less amount of power and energy since we just have to churn and mix dung with agriculture waste and form a simple cake or ball. In the end where cake comes out we can use any giving simple die or metal cutting so we can get ball or cake or strips or any shape from screw press extruder.

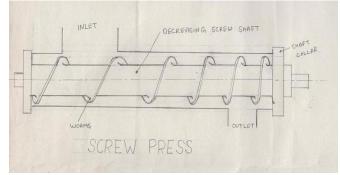
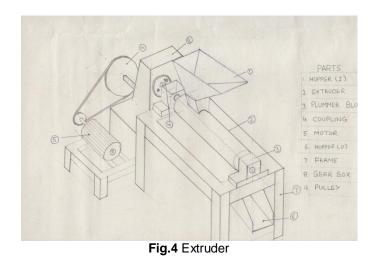


Fig. 3 Screw press



## **Results and Discussion:**

#### **1 Objectives**

The objective of the tests carried out was to get the calorific value, ash content and moisture content of multi-fuels developed. The study was initiated with the aim of investigating the agro-residue based electric power potential in cluster of villages, exploring the possibility of utilizing composite agro-fuel for power generation and studying sarkanda as energy crop.

#### **2 Experimental Results**

The tests carried out for proximate analysis and calorific value of multi-fuel briquettes. Table 5 shows the Calorific value, ash content and moisture content of multi-fuels.

 TABLE 5. Calorific Value, Moisture Content & Ash

 Content of Composite Fuels

S. Multi-		Agro Charcoal CV		Moisture Content	Ash Content	
No	fuel	(Mj/kg)	(kcal/kg)	(%age)	(%age)	
1	$MF_1$	17.33	4126.2	8.25	4.27	
2	$MF_2$	17.00	4047.6	7.8	5.88	
3	MF <sub>3</sub>	17.17	4088.1	7.3	5.21	
4	$MF_4$	17.10	4071.4	8.06	6.58	
5	$MF_5$	17.19	4029.9	7.5	6.95	

The multi-fuel  $MF_1$  its highest calorific value and least ash content but it has maximum moisture content. The multi-fuel  $MF_2$  gives least calorific value.

#### **3 Calculations for Agro-Residue based Power Plants**

Calculation work was carried out for 1MW capacity agroresidue based power plant by taking plant load factor of 0.9. Fuel requirement/year for plant was calculated to be 6990 tonnes. Total agro-residue production per year in said cluster is 17639 tonnes. By using approx. 40% of this, fuel demand for 1 MW plant can be satisfied. Table 6 shows the calculation work for 1 MW plant. Similarly, calculation work was carried out for 2MW plant. The fuel requirement for 5 MW was calculated to be 34952.4 tonnes respectively, which can be easily, be fulfilled by a cluster of 40 villages for 5 MW and a cluster of 50 villages. Per unit energy cost for 5 MW and 6 MW plant is less as compared to 1 MW and 2 MW plants. For 5 and 6 MW, cost/kWh was calculated Rs.2.23 and Rs.2.10 respectively, whereas, for 1 MW plant it came out to be Rs.4.25, which is almost double of per unit cost for 5 and 6 MW plant. Tables 6 and 7 show the calculation for 1 MW and 2 MW plants.

1         Installed Capacity         kW         1000           2         Cost of Project***         Lacs         1100           3         Cost/ kW (2)/ (1)         Rs.         110000           4         Interest on Capital during construction @ 10% on (2)         Lacs         110           5         Total (2)+(4)         Lacs         1210           6         Cost / k W including (5)/(1)         Rs.         121000           7         Annual generation in k Wh @ 70% Load Factor: 1000 x 0.7 x 8760         kWh         6132000           8         Auxiliary consumption * @ 5% on (7)         kWh         5825400           9         Units sent out (7) – (8)         kWh         5825400           10         Fuel consumption per year (10)x(7)         k g.         6990480           11         Fuel consumption per year (10)x(7)         k g.         6990480           13         Fixed Charges*: 1. Interest charges @ 10% on(5)         Lacs         121 27.5           2. O&M charges @ 2.5% on (2)         38.5         187           3. Depreciation charges @ 3.5% on(2)         187         3.85           14         Total fixed and running charges/year(12)+(13)         Rs.         23593336           15         Cost/ kWh at Bus (14)/(9) </th <th>S. No</th> <th>Particulars</th> <th>Unit</th> <th>Value</th>	S. No	Particulars	Unit	Value
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17Cost/ kWh at Bus with profit of 5%Rs.4.2518Total Requirement of Fuel/ yeartonnes6990.519Requirement of Fuel/ daytonnes19	15		Rs.	3.85
5%tonnes18Total Requirement of Fuel/ yeartonnes19Requirement of Fuel/ daytonnes	16	· · · · · ·	Rs.	
year 19 Requirement of Fuel/ day tonnes 19	17		Rs.	4.25
		year .	tonnes	6990.5
			tonnes	19
*Source: "Studies in techno-oconomic aspects of nowor		Requirement of Fuel / hour		

#### TABLE 6. Calculations for 1 MW Unit

\*Source: "Studies in techno-economic aspects of power generation from agri-waste in India", by B. Lonia. \*\* Source: Local survey and "Biomass assessment study",

Pranam consultants.

\*\*\* Source: Approximate assessment based on literature survey.

TABLE 7.	Calculations	for 2	MW Ur	nit
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/alue           2000           1800           20000           180           1980           290000           264000
1800 90000 180 1980 99000
90000 180 1980 99000
180 1980 99000
1980 99000
99000
264000
13200
650800
1.14
980960
786672
198 45 63 <b>306</b>
386672
3.3
3.46
3.64
3980.9
38.3
1.6

\*Source: "Studies in techno-economic aspects of power generation from agri-waste in India", by B. Lonia.\*\* Source: Local survey and "Biomass assessment study", Pranam consultants.

#### 4 Discussion of the Results

For investigating the agro-residue based electric power potential in cluster of eight villages, total agro-residue( Rabbi and Kharif) in year 2012 was estimated which came to be 17639 tonnes covering all major local crops & other waste. Calculation work was carried out for 1MW agroresidue based power plant which produces 6132000 kWh of energy at 0.9 load factor. The fuel consumption for this plant came to be 6990 tonnes which is approx. 40% of the total agro-residue production in cluster. So by using approx. 40% of available agro-residue, fuel demand of 1 MW plant can be satisfied. Cost of unit for 1MW plant was calculated Rs. 4.25 with 5% of profit. Similarly, calculation work was carried out for 2 MW, 5MW, and 6 MW power plants. Unit cost for 5 & 6 MW plant came out Rs, 2.23 and Rs. 2.10 respectively, which is just half of unit cost for 1MW plant. Capital cost of 5 & 6 MW plant is 22 crore and 24 crore, which is proportionality lesser as compared to 1 MW and 2MW plant. Fuel consumption of 5 & 6 MW plant is 34952.4 tonnes and 41942.88 tonnes respectively. This fuel consumption of 5 & 6 MW plant can be fulfilled approx. by cluster of 20 and 30 villages respectively. The connected load of cluster under observation is approximately 1200 kW. With load factor and demand factor of 0.5 each, energy consumption per year for this cluster was calculated to be 2628000 kWh units. Energy production from 1 MW plant is 6132000 kWh, which is quite more than cluster requirement. Power generation from 1 MW plant is sufficient to meet requirement of a cluster of 20-30 villages approximately. Instead of using single agro- residue as fuel for power generation, possibility of using composite agro fuel was explored. Four locally available agro-residues (Wheat Straw, Maize Stalk, and Paddy Straw) were taken for developing multi-fuels. These were mixed in different ratios. Total 8 composite fuels i.e. MF1 MF2, and MF5 were developed and tested as their calorific value, ash content and moisture contents with the help of Bomb Calorimeter and Muffle Furnace. Calorific value, ash content and moisture content were lving in between 4047.6 kcal/kg. 4126.2 kcal/kg (17-17.33 MJ/kg), 4.27-6.95% and 7.3-8.25% respectively. Low value of ash content and uniform value of C.V. make these a good alternative of Indian coal (4000 kcal/kg, 16.8 MJ/kg, 40% ash, Rs. 2500-3000) for small thermal plants. Using different agro-residues independently, as feed stock for boiler gives uneven heating due to large variations in their C.V. and also ash content for some of agro-residues is extremely large i.e. paddy 22.5%, which causes problems in combustion. The benefits from agro-residue based power plants are multiple in terms in terms of rural development and employment generation, in general terms a move to a more sustainable electricity production.